

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of February 2010

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY10 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,556,370	815,488,777	\$1,121,753	\$512,626	\$25,791,123	\$114,981,098
Firm Peaking Sales	P-SED-FP10	359,221	810,000			\$2,494,055	\$11,704,934
Irrigation Sales	P-11	1,472				\$11,261	\$64,405
Total Firm Sales		1,917,063	816,298,777	\$1,121,753	\$512,626	\$28,296,439	\$126,750,437
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		38,521,000			\$1,539,992	\$4,889,245
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special						\$7,147
System Participation Power (K)	Special						\$0
Other (X)	Special						\$0
Overschedule Nonfirm	Special		32,935,000			\$1,169,967	\$3,222,520
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		39,510,090			\$2,050,852	\$24,511,237
Scheduled M Plus 10% Admin	Special						\$0
Total Non-Firm Sales		0	110,966,090	\$0	\$0	\$4,760,811	\$32,630,150
Total Electric Sales		1,917,063	927,264,867	\$1,121,753	\$512,626	\$33,057,250	\$159,380,587
Transmission Service						\$191,144	\$962,852
Western's IS/JTS Revenues						\$0	\$0
Reimbursed Transmission Expense						\$45,395	\$185,767
Nonfirm Point Income						\$58,349	\$593,778
Firm Network Transmission						\$4,896,624	\$17,383,694 *
Short Term Firm Point to Point						\$0	\$0
Long Term Firm Point to Point						\$1,051,013	\$5,348,085 *
Ancillary Services Income						\$504,482	\$1,719,372 *
Total Transmission Revenue						\$6,747,007	\$26,193,548
Power Sales & Transmission Revenues						\$39,804,257	\$185,574,135